

Eltel AB

ELPEL

Q3 2022 presentation

2 November 2022



Today's presenters



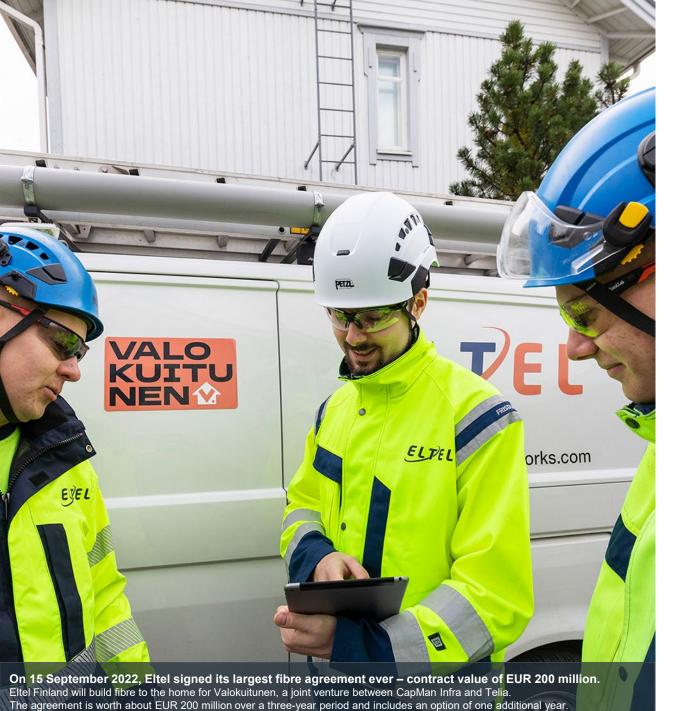
Håkan Dahlström President and CEO



Saila Miettinen-Lähde CFO



Elin Otter Director, Communications and Investor Relations



Highlights Q3 2022

- Contracts signed with a combined value of EUR 406 million
- Net sales increased by 6.8%
 - In segments, growth adjusted for currency effect was 7.1%
- Operative EBITA margin was 2.0% (2.1)
 - Increased costs and high sick-leave rates
 - Shortage of materials, resources and subcontractors
- Inflation impact higher than anticipated
- Established a Business Development team

Major agreements



- Finland, Valokuitunen, Communication fibre, EUR 200 million
- Finland, Caruna, Power distribution, frame agreement, EUR 75 million
- Norway, Telenor, Communication 5G, EUR 36–40 million
- Denmark, GlobalConnect, Communication fibre, EUR 47 million

After the reporting period

- Finland, Exilion, Power wind, EUR 11 million
- Denmark, Nexel, Power distribution, frame agreement, EUR 30 million
- Sweden, Ellevio, Power distribution, frame agreement, EUR 32 million



Inflation

- Impact is more wide-spread and larger than previously anticipated
- Overestimated the degree of compensation in Q2
- It will take time before agreed indexation mechanisms take full effect





Total Group January–September 2022

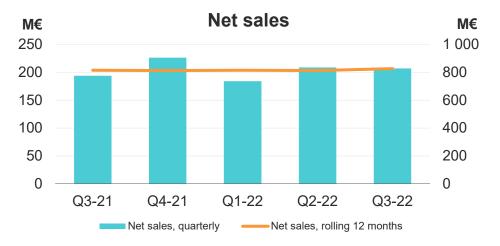
EUR million	Jul-Sep 2022	Jul-Sep 2021	Jan-Sep 2022	Jan-Sep 2021	Jan-Dec 2021
Net sales	207.0	193.8	599.6	586.2	812.6
Net sales growth, %	6.8%	-14.5%	2.3%	-17.3%	-13.4%
Operative EBITA	4.1	4.1	2.1	7.8	14.8
Operative EBITA-margin, %	2.0%	2.1%	0.4%	1.3%	1.8%
Return on operative capital employed (ROCE) ¹⁾ , %	10.2%	11.6%	10.2%	11.6%	23.6%

1) Calculated on rolling 12-month basis

Net sales

- In Q3, net sales increased by 6.8%, and in segments, adjusted for currency effects, by 7.1%
- Market demand increases faster than the supply
- Our customers' investment levels are rising and we have a strong market position
- Shortages in skilled workforce and subcontractors are a risk to volume growth

- 2022 is a difficult year in terms of profitability. Year-to-date operative EBITA decreased to EUR 2.1 million (7.8)
- Inflation main driver





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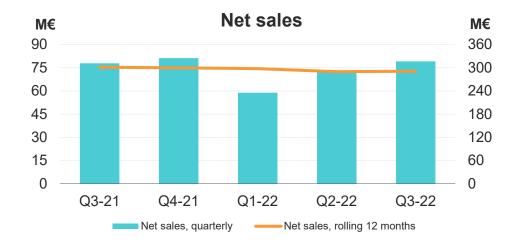
Finland January–September 2022

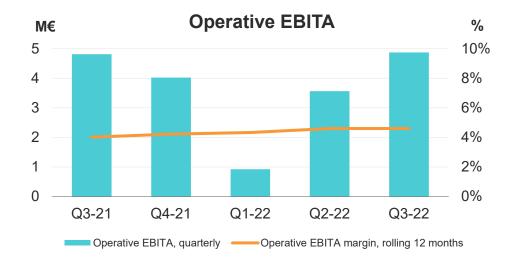
EUR million	Jul-Sep 2022	Jul-Sep 2021	Jan-Sep 2022	Jan-Sep 2021	Jan-Dec 2021
Net sales	79.1	77.9	209.8	218.4	299.6
Net sales growth, %	1.5%	-3.1%	-4.0%	0.5%	-0.2%
Operative EBITA	4.9	4.8	9.4	8.6	12.7
Operative EBITA-margin, %	6.2%	6.2%	4.5%	4.0%	4.2%
Number of employees, average	1,495	1,493	1,497	1,472	1,478

Net sales

- Q3 net sales increased by 1.5% to EUR 79.1 million, year-to-date decreased by 4.0% to EUR 209.8 million
- Major agreements signed during Q3, combined value of EUR 301 million
- High market demand in Communication and Power Transmission
- Projects being pushed forward due to shortage of resources and lack of materials

- Operative EBITA margin remained at 6.2% in Q3 and improved to 4.5% year-to-date
- · Increased material, fuel and subcontracting costs as well as increased sick-leave rates
- · Year-to-date affected by long winter and the six-week ICT strike during spring







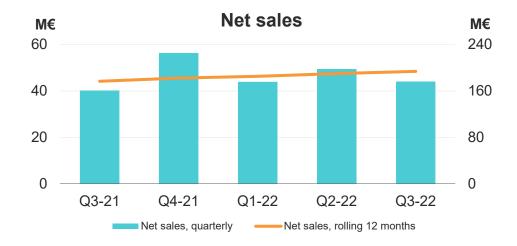
Sweden January–September 2022

EUR million	Jul-Sep 2022	Jul-Sep 2021	Jan-Sep 2022	Jan-Sep 2021	Jan-Dec 2021
Net sales	44.0	40.2	137.3	125.9	182.2
Net sales growth, %	9.6%	-21.0%	9.1%	-27.5%	-18.8%
Operative EBITA	0.0	-0.2	-2.2	-2.6	-1.8
Operative EBITA-margin, %	0.0%	-0.5%	-1.6%	-2.1%	-1.0%
Number of employees, average	913	913	912	945	938

Net sales

- Net sales growth in local currency was 14.7% in Q3 and 13.0% year-to-date
- Growth driven by Smart Grids and Communication

- Operative EBITA improved both Q3 and year-to-date; net sales growth and strong performance in Smart Grids contributed positively
- High employee turnover led to reduced efficiency and higher costs increased use of subcontractors
- · Year-to-date, inflation and investments in the efficiency programme "One Eltel"







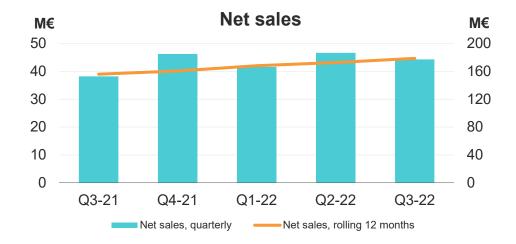
Norway January–September 2022

EUR million	Jul-Sep 2022	Jul-Sep 2021	Jan-Sep 2022	Jan-Sep 2021	Jan-Dec 2021
Net sales	44.3	38.2	132.5	114.2	160.5
Net sales growth, %	15.8%	-9.3%	16.0%	-16.0%	-9.7%
Operative EBITA	1.6	2.9	4.4	6.8	9.2
Operative EBITA-margin, %	3.7%	7.6%	3.3%	6.0%	5.7%
Number of employees, average	942	919	938	913	919

Net sales

- Net sales growth in local currency was 13.8% in Q3 and 13.5% year-to-date
- Increased production of fibre and 5G as customers' investments have grown from previous year
- · Growing business with new customers also contributed positively

- Weak profitability development both in Q3 and year-to-date
- Change in business mix, inflation and increased sick-leave rates







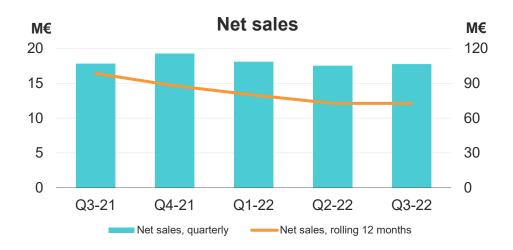
Denmark January–September 2022

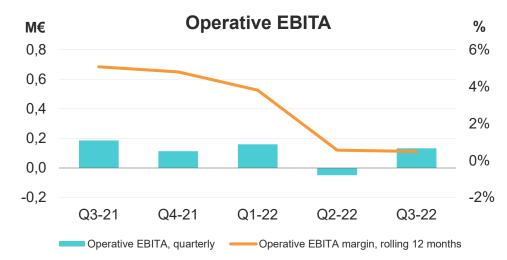
EUR million	Jul-Sep 2022	Jul-Sep 2021	Jan-Sep 2022	Jan-Sep 2021	Jan-Dec 2021
Net sales	17.8	17.8	53.4	68.6	87.9
Net sales growth, %	-0.5%	-30.8%	-22.2%	-22.3%	-25.6%
Operative EBITA	0.1	0.2	0.2	4.1	4.2
Operative EBITA-margin, %	0.7%	1.0%	0.5%	6.0%	4.8%
Number of employees, average	485	489	479	593	562

Net sales

- Net sales are stabilising with Q3 in line with previous year
- In Q3, the order backlog increased thanks to recently awarded agreements

- Modest profitability is a consequence of lower net sales and inflation-related cost increases
- Rolling 12 months indicate we have bottomed out







Other business January–September 2022

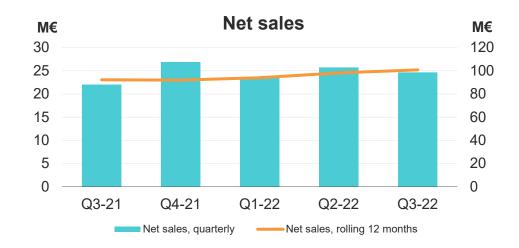
EUR million	Jul-Sep 2022	Jul-Sep 2021	Jan-Sep 2022	Jan-Sep 2021	Jan-Dec 2021
Net sales	24.6	22.0	73.8	65.0	91.9
Operative EBITA	-1.8	-2.2	-4.2	-3.6	-1.8
Number of employees, average	1,078	1,082	1,075	1,135	1,123

Other business includes operations in High Voltage, Smart Grids Germany, Lithuania as well as closing activities for Power Transmission International and Rail businesses.

Net sales

- Realisation of delayed and postponed volumes from 2021 generated growth in High Voltage Poland
- Year-to-date, net sales in Smart Grids Germany also increased

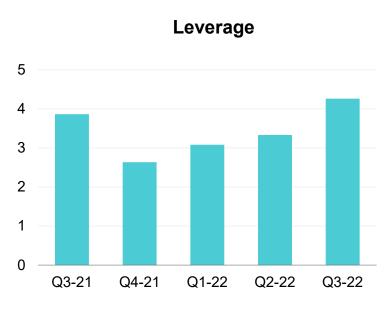
- Strong margins in Smart Grids Germany
- Year-to-date, High Voltage, mainly Poland, had operative EBITA of EUR -6.4 million (-7.6). Inflation and the effects of the war in Ukraine deteriorated the result
- In the comparative period, Power Transmission International contributed positively







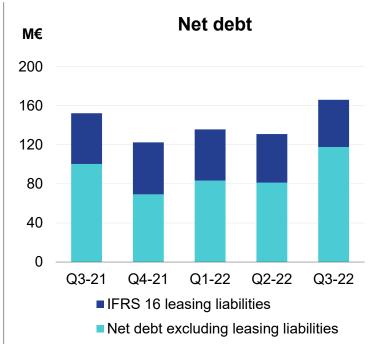
Group balance sheet



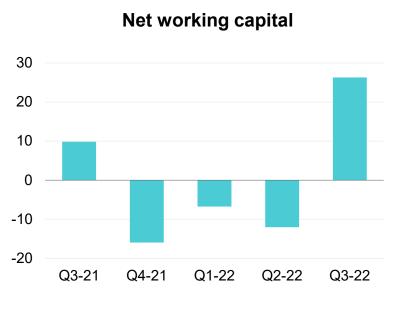
Leverage

Leverage: Net debt/EBITDA. Eltel's leverage target by end of 2025 is 1.5–2.5x net debt/EBITDA.

Net debt: Interest bearing debt less cash and cash equivalents.



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NWC

Our transformation journey



2017-2018

House in order

- Reorganisation to strengthen focus on local markets
- Increased focus on operational KPIs to foster continuous improvements and sharing of best practices
- Initiatives to control project
 business risk

2019-2021

Operational Excellence

- Improve profitability
- Prioritise core operational improvements
- Upsell on existing customer base
- Restructure non-performing businesses, including potential divestments
- Strengthen the financial position of the company

2022-2025

Investing in sustainable profitable growth

- Increasing market share
- Innovation and new business development in adjacent markets
- Replicating successful businesses between markets
- Pursuing M&As
- Industry sustainability leadership



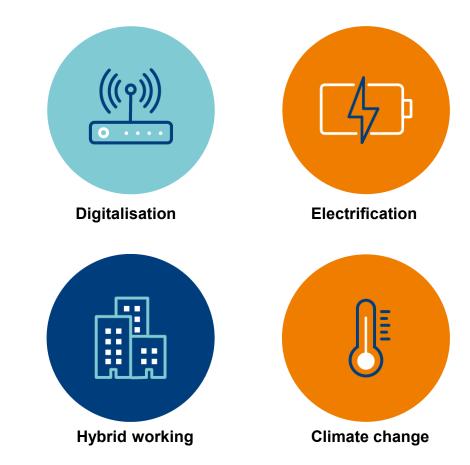
Eltel Group financial targets by end of 2025

Group operative EBITA margin	5%
Annual growth in the Nordics from 2022 onwards	2–4%
Leverage	1.5–2.5x net debt/EBITDA
Dividend payout	Subject to leverage target

Capitalising on mega trends



- Strong megatrends are shaping our markets, opening up for new opportunities
- The Business Development team will
 - Develop and implement existing and new business models and concepts
 - Integrate sustainability in production and our business offering
 - Improve synergies and take further advantage of the expertise and know-how of each market



Finland wind power – A growing market

- Wind power is considered crucial for the green transformation. According to WindEurope, the installed wind power capacity is expected to increase by 50% in Europe 2022–2026
- By the end of 2021, Finland had an installed capacity of 3 GW.
 It is expected to grow to 11 GW in 2026**

Phase Onshore*	Projects	GW
Early planning phase	236	37
Fully Permitted	51	3
Under Construction	46	4
Total	336	44
Phase offshore*	Projects	GW
Phase offshore* Early planning phase	Projects 12	GW 10
	-	
Early planning phase	12	10

- In total, onshore projects with a capacity of more than 44 GW are being planned in Finland
- Less than 10% of total planned capacity is currently under construction
- In addition, almost 10 GW offshore wind power is being planned, but these projects will come later

* Source: SWECO report presented by Finish Wind Association 16 Mars 2022.

** Source: Fingrid

Eltel wind power projects in Finland

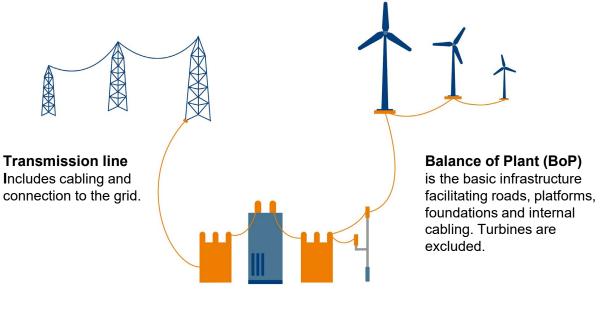


- Eltel Finland has a long experience in wind power projects
- Currently involved in 9 projects
- Aiming to take 10% of the addressable market by 2025

Market estimation	2022	2023	2024	2025
New Installed capacity MW	1,000	1,400	1,500	1,500
Total market value MEUR	1,100	1,540	1,650	1,650
Addressable market* MEUR	280	390	420	420

Eltel Projects	BoP	Substations	Transmission line
Completed projects since 2019	5		
Ongoing projects		5	4
Active operation & maintenance agreements		12	
Financial	Order b	ook Net sale	s** Market share
Wind power Finland 2022	47 ME	EUR 11 MEU	JR 4 %





Substations

Includes civil and installation works; foundation, building, equipment, commissioning. Main transformers are normally excluded.

* Addressable market is illustrated in the graph. It includes everything except main transformers and wind turbines.

** Actual Q1–Q3 + outlook Q4

Questions





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